

# FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓ \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PFE \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 5-4-67  
 OW ✓ \_\_\_\_\_ WW \_\_\_\_\_ JA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 6-5-67  
 Electric Logs (No. 1-2)

E 14 Lat E-I GR GR-N Micro  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Formation

Log

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1928' SNL &amp; 1920' EWL (SE NW)

At proposed prod. zone

NW SE NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1920' EWL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

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## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

8300'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6076' GR.

## 22. APPROX. DATE WORK WILL START\*

1-16-67

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5	300'	400
9-7/8"	7-5/8"	26.4	4200'	As Required

We propose to drill a well to an estimated TD of 8200' to test the Green River and  
Wasatch Formations

NOTE: Designation of operator, Form 9-1123, Executed by Continental Oil Company,  
the Record Owner of this Lease is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By  
LESTER LeFAVOUR

SIGNED

TITLE

Area Production Manager

DATE

1-3-67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

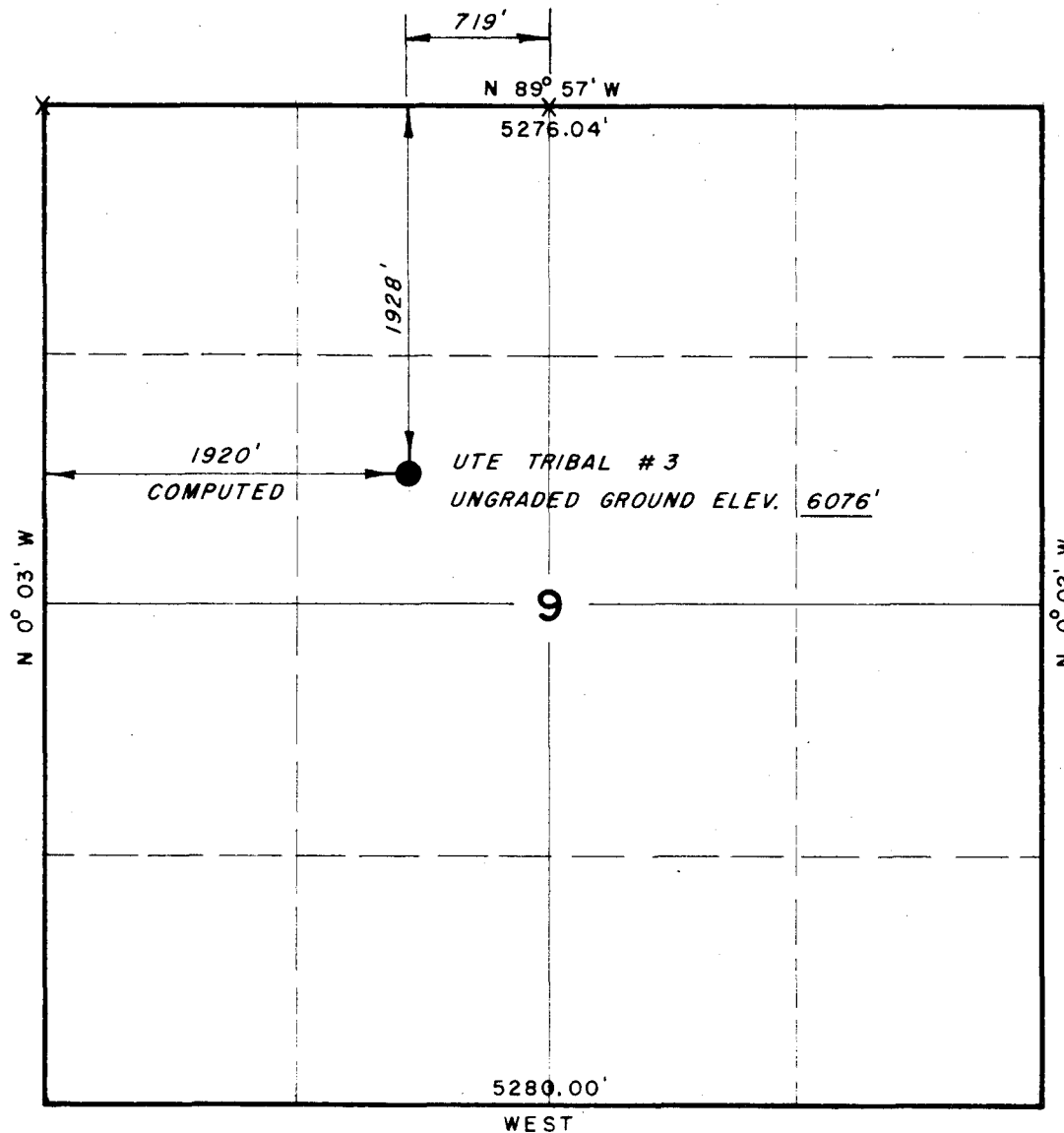
cc: Utah Oil & Gas Conservation Commission (2)  
Continental Oil Co., Denver, Colorado

\*See Instructions On Reverse Side

T 4 S, R 5 W, U.S.M.

PROJECT

GULF OIL CORPORATION UTE  
TRIBAL # 3 WELL LOCATION,  
LOCATED AS SHOWN IN THE SE 1/4  
OF THE NW 1/4 OF SECTION 9,  
T 4 S, R 5 W, U.S.M., DUCHESNE  
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION N<sup>o</sup> 2454

X = Corners Located (Stone)

Uintah Engineering & Land Surveying  
BOX 330  
VERNAL, UTAH

SCALE	1" = 1000'	DATE	OCT. 31, 1966
PARTY	L. Kay, L. Taylor	REFERENCES	GLO Plat
WEATHER	Clear - Warm	FILE	GULF

January 5, 1967

Gulf Oil Corporation  
P. O. Box 1571  
Casper, Wyoming

Re: Well No. Ute Tribal #3,  
Sec. 9, T. 4 S., R. 5 W.,  
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-20179 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,  
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

5

SUPPLEMENTAL STIPULATIONS

Oil Development Company of Utah  
Re-entry Well No. Gulf-Ute 3  
SE NW Sec 9-T4S-R5W USM  
Lease No. 14-20-H62-3543  
Duchesne County, Utah

1. There shall not be any disturbance of new ground.  
Any reconstruction or maintenance shall be confined to  
former drill pad and access road.

## INDUSTRIAL COMMISSION OF UTAH

## RIG SAFETY INSPECTION

Name of Company Gulf Oil Corporation Date February 7, 1967

Name of Drilling Contractor Loffland Brothers

Well Name and Number Ute Tribal Unit #3 Rig No. 124 Field Indian Ridge  
 Section 9 Township 4 S Range 5 W.U.S.M. offset

County Duchesne Driller Zeits

Number Present 5 Toolpusher Lou Brown

Date of last lost-time accident Over a year ago

Items causing lost-time accidents that have been corrected, or which need to be corrected.  
NONE

Accidents or near accidents that have recently occurred on rig.  
NONE

Any new employees in crew 1 Have instructions been given the new crew members yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	
Ladders, Side Rails, Steps-----	<u>X</u>	
Walk-Around Floor and Railing-----	<u>X</u>	
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
All High Pressure Fittings in High Pressure Lines-----	<u>X</u> Working @ 200 psi (tested for + 2000 psi)	
Fire Control Available-----	<u>X</u>	
General Housekeeping-----	<u>X</u>	
Hard Hats-----	<u>X</u>	
First Aid Kit-----	<u>X</u>	
Blowout Preventer-----	<u>X</u> *	
Cellar Clean, No Debris-----	<u>X</u>	
Cathead-----	<u>X</u>	
Safety belts available-----	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of  
 doing the job. None visible.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks 10 3/4" @ 301'/cement circulated - Tripping @ 3303'. Plans are to set  
7 5/8" @ 4300'/500-700' of cement. \* Mr. Roy Tillerson checked the blind rams just  
before on location. (Drilling with air) District Drilling Engineer.  
Overall inspection considered good.

Deputy Inspector PAUL R. BURNETT - UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1928' SNL, and 1920 EWL SE NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-25-67	3-14-67	5-8-67	6076' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8350'	7900'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7834' - 7854'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Dual Induction - Laterlog - Formation Density Log

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	42.5	53'	22"	75 sacks reg. cmt.	None
10-3/4"	40.5	300'	13-3/4"	225 sacks reg. cmt.	None
7-5/8"	26.4	4226'	9-7/8"	190 sacks cmt.	None
5"	13 & 15	8282'	7-7/8"	195 sacks cmt.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7848'	None

31. PERFORATION RECORD (Interval, size and number)

7834' - 7854' with 4 JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7834' - 7854'	5000 gals. 15% HCL, 40# J-133
	4.2 gals. M-38 and 4 gals.
	A-130 per 1000 gals. acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-6-67		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-8-67	24	1/4"	→	228	TSTM	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)	
100 psi	1300 psi	→	228	TSTM	None	42.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two copies of items listed in No. 26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed

SIGNED LESTER LeFAVOUR

TITLE Area Production Manager

DATE 6-2-67

Lester LeFavour

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil &amp; Gas Commission

Continental Oil Co., Box 1121, Durango, Colorado

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Socks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core 7857' - 7917' (60' Wasatch)				54' varicolored shale and silt, 6' sand, very tight no fractures, no shows.
DST #1	7834' - 7856'			Open tool 15 min IF, immed. strong blow, gas to surf in 5 min, closed. 1 hr. ISI. Open with strong blow for 10 min. Decr. with gas flowing by heads 4.66 MCF/D rate. Closed in 2 1/2 hrs. Rec. 2245' high gr. high pour pt. oil and small amt. gas. 14.2 barrels of oil in 1-3/4 hrs. IH-3897, FH-3850, IP-377, FF 573 to 675, ISI 1681, FSI-1185 BHT 185°.
DST #2	7930' - 8145'			Open 4 min. Closed 60 min. Open 90 min, closed 135 min, gas to surf. 2 min. Rec. 450' fluid, 90' drill mud, 360' oil, cut mud. Bottom port 40% oil. Gas 4.84 MCF/D. ISI-3664, FSI 3464, IFF-160, FFP-225, IH-4013, FH-3994, BHT 180°.
DST #3	8150' - 8350'			IF - 5 min, MI - 1 hr. open 14 hrs. FSI - 2 1/2 hrs. Gas in 30 min. very weak - 100M. Rec. 210' drlg mud slightly gas cut with flecks of yellow oil in mud less than 5% oil. IH-4115, FH-4115, IP-151, FF-151, BHT-914, FSI 2198. BHT 187°.

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	4792'	
Top of Wasatch	7412'	

JUN 5 1967



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 2519, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1000' SUL and 1020' SUL (SE 1/4)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

## 20. ROTARY OR CABLE TOOLS

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000.5' KS and 6075' Ground

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
None for this job -				

Propose to test additional zones as indicated below. Well now TA'd. Last oil sold in June, '70. Temporarily tested in July and August, '71. (No sales)

## Present Status

5350' - TD

7000' - DTD

4820' - 7-5/8" casing set

2232' - 5" casing set

7030-54' - Perforations

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

1-3-72  
BY Paul W. Berschell

Will set drillable cast iron bridge plug at 7010' and spot 5 sacks cement (54' of fillup)  
Intervals to be perforated

7713-7731' - 2 shots/ft

7430-7520' - 1 shot/ft

7313-7408' - 1 shot/ft

Will swab, test, and treat if needed. (Cont. on back)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. ORIGINAL SIGNED BY

SIGNED L. M. WILSON  
L. M. Wilson

TITLE Area Production Manager

DATE December 23, 1971

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc - Utah Oil & Gas Commission  
Continental Oil Company  
152 North Durbin  
Casper, Wyoming 82601

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-398

8 39-171

(Cont. from front page)

7115-7159' - 1 slot/ft

6922-6988' - 1 slot/ft

6736-6789' - 1 slot/ft

Will swab, test, and treat if needed.

Squeeze cement, if needed from 6602-14' and 6643-55'.

Perforate

6602-6614' - 2 shots/ft

6643-6655' - 2 shots/ft

Will swab, test, and treat if needed.

JAN 3 1972

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>					
3. ADDRESS OF OPERATOR <b>P. O. Box 2619, Casper, Wyoming 82601</b>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1928' SNL and 1920' EWL (SE NW)</b> At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-462-634</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute</b>			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME <b>Ute/Tribal</b>					
9. WELL NO. <b>3</b>					
10. FIELD AND POOL, OR WILDCAT <b>Indian Ridge</b>					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>9-4S-6W</b>					
12. COUNTY OR PARISH <b>Duchesne</b>			13. STATE <b>Utah</b>		
15. DATE SPUDDED <b>1/5/72</b>	16. DATE T.D. REACHED <b>--</b>	17. DATE COMPL. (Ready to prod.) <b>1/31/72</b>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>6090.5' KB &amp; 6075' Gr</b>	
19. ELEV. CASINGHEAD <b>--</b>					
20. TOTAL DEPTH, MD & TVD <b>8350'</b>	21. PLUG, BACK T.D., MD & TVD <b>7818'</b>	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>--</b>	24. ROTARY TOOLS <b>--</b>
25. CABLE TOOLS <b>--</b>					26. WAS DIRECTIONAL SURVEY MADE <b>No</b>
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>6736-7734' See back side</b>					
28. TYPE ELECTRIC AND OTHER LOGS RUN <b>No elec logs this job</b>					29. WAS WELL CORED <b>None</b>
30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>None set at this job</b>					
31. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
<b>None this job</b>					
32. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<b>2-7/8"</b>	<b>6588'</b>	<b>6588'</b>			
33. PERFORATION RECORD (Interval, size and number)			34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<b>See backside</b>			<b>Refer to summary on back side</b>		
35. PRODUCTION					
DATE FIRST PRODUCTION <b>1/13/72</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>		WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>1/29/72</b>	HOURS TESTED <b>4</b>	CHOKE SIZE <b>1/2"</b>	PROD'N. FOR TEST PERIOD <b>--</b>	OIL—BBL. <b>30.66</b>	GAS—MCF. <b>Not tested</b>
WATER—BBL. <b>219.24</b>		GAS-OIL RATIO <b>--</b>			
FLOW. TUBING PRESS. <b>300</b>	CASING PRESSURE <b>0 (pkf)</b>	CALCULATED 24-HOUR RATE <b>--</b>	OIL—BBL. <b>184</b>	GAS—MCF. <b>Not tested</b>	WATER—BBL. <b>1315</b>
OIL GRAVITY-API (CORR.) <b>42°</b>					
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Fuel and vented</b>					TEST WITNESSED BY <b>--</b>
37. LIST OF ATTACHMENTS <b>None</b>					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
ORIGINAL SIGNED BY <b>L. M. Wilson</b>			TITLE <b>Area Production Manager</b>		DATE <b>February 1, 1972</b>
SIGNED <b>L. H. Wilson</b>					

cc: Utah Oil & Gas Commission (2) (See Instructions and Spaces for Additional Data on Reverse Side)  
Continental Oil Co., 152 N. Durbin, Casper, WY 82601 (1)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
31. <u>Perforations</u>							
7713 - 7734'		2 shots/ft					
7430 - 7520'		1 shot/ft					
7318 - 7408'		1 shot/ft					
7115-7159'		one 1-13/16" ceramic jet/ft					
6922 - 6988'		1 shot/per 1-1/2'					
6736 - 6780		1 shot/ft					
See separate page for summary of work done.							

FEB 3

See separate page for summary of work done.

FEB 3 1972

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE/TRIBAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Indian Ridge

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

9-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1928' SNL &amp; 1920' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6090.5 KB &amp; 6075' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

interim

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Plug &amp; abandon shut in oil well as follows.

53' - 16" Conduit

300' - 10-3/4" Surface Csg.

4226' - 7-5/8" Csg.

8282' - 5-1/2" Csg.

8350' - TD

7900' - CIBP

6736'-7734' - Perforations

7818' - CIBP

7834'- 54' - Perforations

7900' - CIBP

8135' - CIBP

Pumped 40 bbls diesel heated to 200°F, down tubing, pressure 150 to 1400 psi. Followed w/11 ppg mud. After pumping in 33 bbls, valve seated & pressure increased from 1400 to 2800 psi. Released packer & pumped an add'l 125 bbls mud down annulus. Pulled tubing. Set cement retainer @ 7250' & pumped in 75 sx cmt leaving in 2 sx above retainer. Set cement retainer @ 6650', & pumped in 100 sx cmt below retainer. Dug out Csg head & filled 10-3/4" / 7-5/8" annulus w/26 bbls mud & 50 sx cmt. Cut off 10-3/4" 7-5/8", & 5" Csg. w/60' of tbh inside of 5-1/2" Csg. pumped in 50 sx cmt which filled approx 1' into bottom of cellar. Erected Dry Hole Marker.

Work started 4-26-72 &amp; completed 4-29-72. (cont. on backside)

ORIGINAL SIGNED BY

SIGNED L. M. WILSON

TITLE Area Prod. Manager

DATE 10-20-72

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil &amp; Gas Commission (2)

Continental Oil - 152 N. Durbin - Casper, WY 82601

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

**17. Salvaged material to be sold remains on location & surface is yet to be restored.**

OCT 24 1972

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-634**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute**

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

**UTE/TRIBAL**

9. WELL NO.

**3**

10. FIELD AND POOL, OR WILDCAT

**Indian Ridge**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**9-4S-6W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6090.5 KB & 6075' Gr**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Propose to plug & abandon shut in oil well in accordance with attached memorandum.  
Refer to Well Completion Report dated 2-1-72 for review of work completed 1-31-72.**

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE **4-24-72**

BY **Paul M. Bucknell**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **L. M. Wilson** **L. M. WILSON**

TITLE **Area Production Manager**

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil & Gas Commission**

**Continental Oil - 152 N. Durbin @ Casper, WY 82601**

See Instructions on Reverse Side

MEMORANDUM

CASPER PRODUCTION AREA

PLUGGING PROCEDURE

UTE TRIBAL NO. 3

SE NW SEC 9-4S-5W

DUCHESNE COUNTY, UTAH

KBE: 6091'  
H: 16'  
TD: 8350'  
PBTD:

Casing: See Attached Sheet

Perforations: See Attached Sheet

1. MIRU Pulling Unit.
2. Pump 40 bbls hot diesel followed by 10-1/2 to 11 ppg mud down tbg to kill well. If unable to pump down tbg, run wireline plug in tbg.
3. With well dead, remove tree and install and test BOP.
4. Unseat packer and fill hole with mud.
5. Pull tbg, packer and production tube.
6. Run Baker Model K Cement Retainer on tbg and set at 7250', and squeeze with 75 sacks.
7. Pull out of retainer and reverse out cement and pull tbg.
8. Run Baker Model K Cement Retainer on tbg and set at 6650' and squeeze with 100 sacks.
9. Pull tbg.
10. Grout cement between 5" and 7-5/8" casing and between 7-5/8" and 10-3/4" surface casing.
11. Place 10 sacks of cement in top of 5" casing with dry hole marker.

*M. F. Bearly*  
M. F. Bearly

APPROVED:

*L. M. Wilson*  
L. M. Wilson

FJS/vlm  
Casper, Wyoming  
February 24, 1972



Ute/Tribal No. 3

Set CIBP @ 7818'. Spotted 5 sx cmt on top of BP. Spotted 500 gal MCA. Perforated w/ 20 gm shots, 7713-34' 2 shots/ft; 7430-7520 1 shot/ft; 7318-7408' 1 shot/ft. Set ret BP @ 7739' w/ pkr @ 7702' on 2-7/8" tbg. Treated w/ 500 gal 15% HCl acid. Moved ret BP to 7548' w/ pkr @ 7423', spotted 1000 acid, broke down fmm @ 1800 psi and comingled w/ perfs @ 7318-7408'. Reset pkr @ 7302'. Pumped in an add'l 1000 gal of acid. Lowered ret BP to 7739' and set pkr @ 7302'. Reset BP @ 7271' w/ pkr @ 7028'. Perforated 7115-59' w/ one 1-13/16" ceramic jets/ft. Spotted 500 gal 15% HCl acid. Found ret BP @ 7579' w/ both sets of perfs open. Reset BP @ 7272' w/ pkr @ 7028', straddling perfs @ 7115' - 7159'. Reset BP @ 7028' w/ pkr @ 6588'. Perforated 6922-88' w/ 1 shot per 1-1/2'; perforated 6736-6780' w/ 1 shot/ft 13 gr ceramic jets. Set BP @ 7739' w/ pkr @ 6588'. Rec pkr and ret BP and left perfs open above BP set @ 7818'. Producing 31 BO and 219 BW in 4 hrs. Work started 1/5/72 and completed 1/31/72.

7729' 6 1/2" tbg

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-469-634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE/TRIBAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Indian Ridge

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

9-45-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 2619; Casper, Wyoming 82601</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1928' SNL &amp; 1920' EWL (SE NW)</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6090.5 KB &amp; 6075' Gr</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL P&amp;A'd. Refer to interim abandonment report dated 10-20-72.

Salvaged material has been removed &amp; surface has been restored and is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON  
L. M. WilsonTITLE Area Production ManagerDATE September 19, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil &amp; Gas Commission (2)

Continental Oil; 152 N. Durbin; Casper, WY 82601; Attn: John Ubben

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

14-20-H62-3543

6. If Indian, Allottee or Tribe Name

UTE

7. Unit Agreement Name

8. Farm or Lease Name

ODC Tribal

9. Well No.

Gulf UTE #3

10. Field and Pool, or Wildcat

Indian Ridge

11. Sec., T., R., M., or Blk.  
and Survey or Area

9-4S-5W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒ Re-entryDEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Oil Development Company of Utah

3. Address of Operator

P. O. Box 12058

Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1928' FNL &amp; 1920' FWL (SE NW)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1920' FWL

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.19. ~~XXXXXXXXXX~~  
Present depth  
8350'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6090.5 KB, 6075 GR

22. Approx. date work will start\*

6/20/78

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
22"	16"	42.5	53'	75 sacks reg. cmt.
13-3/4"	10-3/4"	40.5	300'	225 sacks reg. cmt.
9-7/8"	7-5/8"	26.4	4226'	190 sacks cmt.
7-7/8"	5"	13 & 15	8282'	195 sacks cmt.

We propose to re-enter the subject well and clean out to 8300' and perforate selective intervals from 6600' to 8275'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-15-78

BY: C.B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Marvin L. Webb

Title: Petroleum Engineer

Date: 6/6/78

(This space for Federal or State office use)

Permit No.

43-013-20179

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒ Re-entry DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ Formerly TL 634 SINGLE ZONE ☐ MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Oil Development Company of Utah

## 3. ADDRESS OF OPERATOR

P. O. Box 12058 Amarillo, Texas 79101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1928' FNL &amp; 1920' FWL (SE NW)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 1920' FWL  
(Also to nearest drilg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

640

19. UNKNOWN DEPTH  
PRESENT DEPTH  
8350'17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6090.5 KB, 6075 GR

## 22. APPROX. DATE WORK WILL START\*

6/20/78

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
22"	16"	42.5	53'	75 sacks reg. cmt.
13-3/4"	10-3/4"	40.5	300'	225 sacks reg. cmt.
9-7/8"	7-5/8"	26.4	4226'	190 sacks cmt.
7-7/8"	5"	13 & 15	8282'	195 sacks cmt.

We propose to re-enter the subject well and clean out to 8300' and perforate selective intervals from 6600' to 8275'.

State of Utah, Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Street  
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Marvin L. Wahl*

TITLE

Petroleum Engineer

DATE

6/6/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*E. W. Snyman*

TITLE

DISTRICT ENGINEER

DATE

JUL 28 1978

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

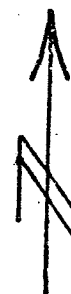
STATE, OG+M

OIL DEVELOPMENT COMPANY OF UTAH

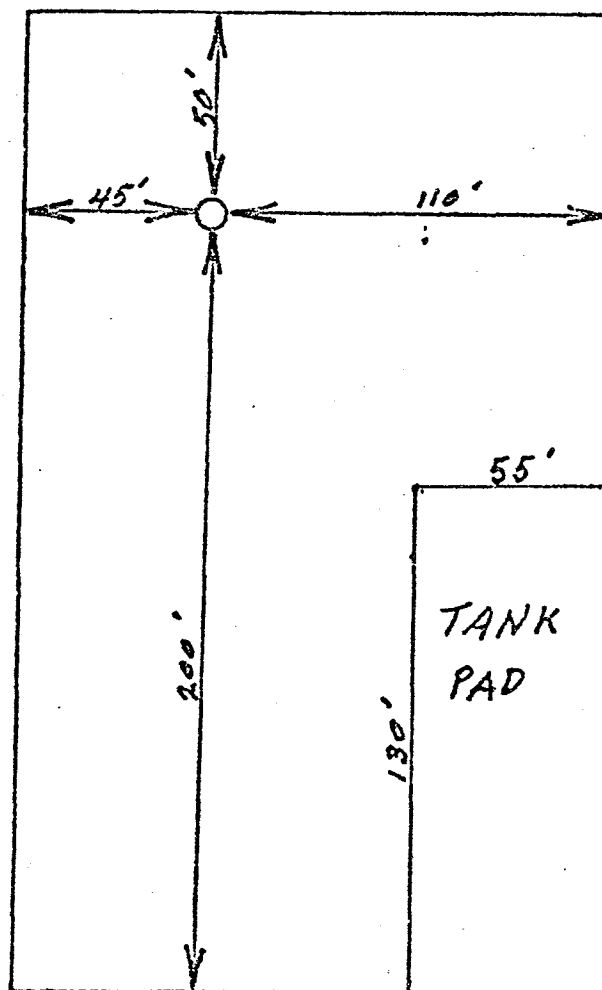
LOCATION LAYOUT  
SHEET



A SANTA FE INDUSTRIES COMPANY



EXISTING LOCATION



SCALES 1" = 50'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL ☒ Re-entry DEEPEN ☐ PLUG BACK ☐  
 b. Type of Well  
 Oil Well ☐ Gas Well ☐ Other ☐ Formerly TL 634  
 Single Zone ☐ Multiple Zone ☐

2. Name of Operator  
 Oil Development Company of Utah

3. Address of Operator  
 P. O. Box 12058 Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface 1928' FNL & 1920' FWL (SE NW)  
 At proposed prod. zone

5. Lease Designation and Serial No.  
 14-20-H62-3543

6. If Indian, Allottee or Tribe Name  
 UTE

7. Unit Agreement Name

8. Farm or Lease Name  
 ODC Tribal

9. Well No.  
 Gulf UTE #3

10. Field and Pool, or Wildcat  
 Indian Ridge

11. Sec., T., R., M., or Blk. and Survey or Area  
 9-4S-5W

12. County or Parrish  
 Duchesne

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 1920' FWL

16. No. of acres in lease  
 640

17. No. of acres assigned to this well  
 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. ~~XXXXXX~~ Present depth  
 8350'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 6090.5 KB, 6075 GR

22. Approx. date work will start\*  
 6/20/78

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
22"	16"	42.5	53'	75 sacks reg. cmt.
13-3/4"	10-3/4"	40.5	300'	225 sacks reg. cmt.
9-7/8"	7-5/8"	26.4	4226'	190 sacks cmt.
7-7/8"	5"	13 & 15	8282'	195 sacks cmt.

We propose to re-enter the subject well and clean out to 8300' and perforate selective intervals from 6600' to 8275'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-15-78

BY: C. B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Marvin L. Webb Title: Petroleum Engineer Date: 6/6/78  
 (This space for Federal or State office use)

Permit No. Approval Date

Approved by: Title: Date:  
 Conditions of approval, if any:

OIL DEVELOPMENT COMPANY OF UTAH

13 Point Surface Use Plan

for

Well Re-Entry

Formerly TL 634

Located In

Section 9, T4S, R5W, U.S.B. & M.

Duchesne County, Utah

Supplement to Form 9-331C

1. Surface formation: Unitah
2. 

<u>Formation</u>	<u>Tops</u>
Green River	2222
Douglas Creek	4795
Wasatch	6608
3. First encounters of oil/gas in the Parachute Creek member at approximately 3600'. Fresh water is protected by surface casing.
4. On From 9-331C.
5. 10" 900 Series double pipe and blind rams & 10" 900 Series Hydril will be used. BOP's will be checked each tour and blind rams each trip. Wellhead equipment will consist of 10" 3000psi and 6" 5000psi equipment.
6. 

Circulating System	0-600	Fresh water spud mud, 8.8-9.5 ppg
	600-6000	Fresh water native mud, 8.8-9.5 ppg
	6000-TD	Fresh water gel - chemical mud with barite for weight material, 9.5-12.5 ppg if needed.
7. Auxiliary equipment includes:
  1. 10" 900 Series Hydril.
  2. Double Ram BOP.
  3. Kill manifold w/adjustable choke.
  4. Pit volume and flow sensors.
  5. Power swivel.
  6. Stab-in kill valve.
8. Existing cores and DST.
9. No abnormal temperatures, pressures, or H<sub>2</sub>S anticipated.
10. Expected duration of 60 days beginning 6/15/78.



U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-3543

OPERATOR: Oil Development Company of Utah

WELL NO. Gulf-UTE #3

LOCATION: 1/4 SE 1/4 NW 1/4 sec. 9, T. 4S., R. 5W., USM

Duchesne County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? Yes.  
If not, USGS predictions are:
2. Fresh water aquifers probable below surface casing? Yes. Top 1,000 feet of Uintah section, 50-1,000' below KB
3. Other probable leasable minerals? Yes. Oil shale in the Green River and Douglas Creek (2,220 - 6,600' below KB).
4. Are hazardous fluids or gases likely? No.
5. Are abnormal conditions of pressure or temperature likely? No.
6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Unlikely
7. Is additional logging or sampling needed? Yes. No logging program is given under test point. Suggest equivalent to CNL and IES as minimum.
8. References - remarks: USGS Files, Salt Lake City, Utah  
Is location within 2 miles of a KGS? No.

Signature: Donald C. Alwood

Date: 07-14-78

USUAL ENVIRONMENTAL ANALYSISOperator: Oil Development Co. of Utah Well Name & No.: Gulf - Ute #3Location: 1928' F N L & 1920' F W L Sec. 9 4S 5WCounty: Duchesne State: Utah Lease No.: 14-20-H62-3543Field: Indian Ridge Unit: \_\_\_\_\_ Well Type: ~~Secondary~~ <sup>RE-ENTRY</sup> - GasDate Inspected: July 7, 1978Inspector(s): Howard LemmTitle(s): Petroleum EngineerPrepared by: Howard LemmPetroleum Engineer Billings, Montana

## Other Agencies or Representatives Concurrence:

Lynn Hall BIA Yes

\_\_\_\_\_

\_\_\_\_\_

Major Federal Action Under NEPA No

July 17, 78

Re-entry

STATE, OG &amp; M

The following participated in a joint inspection of the proposed wellsite and access road.

NAME:	REPRESENTING:	TITLE	STATIONED IN:
Howard Lemm	USGS	Petroleum Engineer	Billings, Montana
Lynn Hall	BIA	Soil Conservation	Ft. Duchesne, Utah
Joe Graham	Oil Development of Ut.	Foreman	Ft. Duchesne, Utah

Proposed Action:

Operator Name: Oil Development Company of Utah

Lease Number: 14-20-H62-3543

Well Name & No.: Gulf - Ute #3

Location: 1928' FN1 and 1920' FWL Section 9 4S 5W

Location moved from: Location was left as staked.

Changed in access road: None

Surface ownership: Indian

Date Application filed: June 12, 1978

Objectives (oil or gas, proposed depth, zone, etc.): This is a re-entry gas test in the Wasatch formation at a depth of 8350'.

Time frame: Upon approval drilling would begin immediately, and would last approximately 5 days.

Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans have been reviewed and are on file in the USGS District Office in Salt Lake City, Utah, and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the BIA  
the controlling surface agency. Rehabilitation plans would be

decided upon as the well-near completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written of the surface managing agency is on file.

Environmental Considerations:

The environmental considerations of this proposed action have been categorized into six parameters. These are: geology, soils, air, water, fauna and flora, and socio-economics and land use.

The following is a breakdown of these parameters with emphasis given to those considerations of special significance to this proposed action.

Geology:

Regional Physiography: Consists of numerous canyons and ridges formed by non-perennial streams and washes.

Surface Geology: Uinta formation

Potential Producing Zones and Depth: This is a re-entry to test the Wasatch Formation.

Major Geologic Hazards: None

Seismic Risk: Minor

Other Mineral Development in Area: None, except for other oil and gas activity.

Soils:

The soils in the area range from a sandy-clay to a primarily clay makeup.

Air:

Meteorology:

Temperature Extremes: -30<sup>0</sup>F to 110<sup>0</sup>F

Annual Precipitation: Approximately 8".

Wind: Primarily from the north.

Toxic or noxious gases that may be encountered: None are expected.

Air Quality:

During the life of the project, but primarily during the drilling, dust levels and exhaust pollutants would increase. It is not expected that any long lasting, detrimental reduction in overall air quality would result from the proposed action.

Water:

Nearest Permanent Water or Significant Drainage: Starvation Reservoir is approximately 3 miles to the north.

Water Wells in Area: None within a 2 mile radius.

The potential for spills, leaks, and related accidents would be present. However, a berm will be used to prevent spill-related damages in situations where drainages border the location. The pits will be unlined while drilling. If the well is a producer, and water disposal is

involves, the operator must apply under USGS regulation NTL-28 for approval of whatever method he chooses for disposal of the produced water.

The operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans contain further information on protection of both the surface and subsurface waters of the area.

Fauna and Flora:

Area Wildlife: Mule deer, Coyotes, Rabbits, Rodants, various small ground Squirrels, and Prairie Birds.

Vegetation: Junipers, pinion, pines, sagebrush, rabbit brush, shadscale, various native grasses and cacti.

Known Endangered and/or Threatened Species of Plants or Animals: None are known to exist in the area.

Animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. No significant disturbance of nesting and/or breeding areas and migration routes is expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Socio-Economics and Land Use:

Nearest Town and Direction: Duchesne is 4.5 miles to the north-east.

Nearest Dwellings and Direction: Two miles to the north.

Wellsite Location in Reference to Existing Production: a well is  
located 1.25 miles to the north.

Significant Area Historical, Cultural or Archaeological Sites: \_\_\_\_\_

None in the immediate area.

Archaeological Inspection and Clearance from: Lynn Hall of the BIA  
gave a verbal clearance.

Primary Land Use: Livestock grazing

Area of Wellpad Disturbance: Approximately 1 acre

Area of Access Road Disturbance: Since this is a re-entry, no  
additional disturbance will be necessary.

Estimated Cut and Fill: This is a re-entry, therefore no cut or fill  
will be required.

Area of Disturbance for Additional Producing or Treating Facilities,  
(if producer): No additional disturbance would be required.

Parks, forests, wildlife refuges or other formally designated recreation  
facilities in area: None within a 2 mile radius

Method of Solid Waste Disposal: Solid wastes will be buried.

The economic and enviromental inpact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state, and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

Alternate locations, with due consideration given to environmental factors, were examined. No viable, alternate sites could be selected that were within the legal boundaries of the lease. To not allow surface occupancy is the only other alternative.

Unavoidable Adverse Environmental Effects of the Proposed Action:

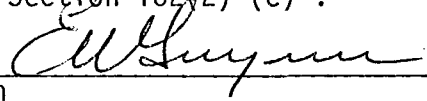
Surface scars resulting from construction work to the wellpad and access road would be visible for the life of the project and for a period of time after abandonment until rehabilitation is completed. The disturbed areas would not be available for farming or grazing purposes during the project's lifetime. Relocation of area wildlife would be anticipated. Possibilities for spills and resultant erosion would exist, and a certain amount of air pollution from dust and exhaust fumes would also occur, as would an increase in noise levels. However, it is not anticipated that any of these adverse effects would cause a significant, lasting degradation of the environment.

Controversial Issues and Conservation Division Responses:

None received.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c) .

District Engineer:   
Salt Lake City, Utah



Oil Development Company of Utah  
Section 9, T4S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map.

To reach Oil Development Company of Utah Gulf UTE #3, well location, located in the SE 1/4 NW 1/4 Section 9, T4S, R5W, USB&M proceed West along U.S. Highway 40 approximately 4.5 miles to an existing highway off ramp.

The above described road is paved and will require no reconstruction or upgrading.

2. PLANNED ACCESS ROAD

See Topographic Map.

Same as existing road built by Gulf Oil Co. the only construction will be to smooth with Maintainer.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map, there are wells within a one mile radius of the proposed location site. See Topographic Map for approximate location of existing wells.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location site. There are no other Oil Development Co. of Utah flow, gathering, injection, or disposal lines within a one mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well will be hauled from the Strawberry River in the NE 1/4 Section 2, T4S, R5W, U.S.B. & M. by truck 6.5 road miles from the proposed location. (See attached Topographic Map).

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site shall be borrow materials accumulated during construction of the pit. No additional road gravels or pit lining material from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried with the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before back filling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

Same as existing layout with small pit. See attached Location Layout sheet. The Ute Tribal Manager or his representative shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover. The reserve pit will be completed, fenced, and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item No. 7 and 10.

11. OTHER INFORMATION

The topography of the general area. (See Topographic Map).

The area consists of numerous ridges and canyons formed by non-perennial streams and washes. The sides of the mountains and canyons are rather steep and outcrops of sandstones and conglomerates are common in the area forming ledges and cliffs along the sides of the canyons.

OTHER INFORMATION CONTINUED

The geological structures of the area range from Tdr (Duchesne River) and Th (Uintah formation) (both Eocene) in the upper elevations and the Ogs and Qay from the Quaternary era in the lower elevations.

The major drainages in the area with a year round flow are the Duchesne River to the North and East and the Strawberry River to the North and East. Both of which provide water for the Starvation Reservoir to the North and West of the proposed location.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only in the spring run-off and during heavy rainstorms of relatively long duration. This type of rainstorm is rather uncommon as the normal annual percipitation is around 8".

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL type soil).

Due to the low percipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, and consists of junipers, pinion, sagebrush, rabbit brush, shadscale, some grasses and cacti.

The fauna of the area is sparce and consists predominately of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodent. The area is used by man primarily for grazing domestic livestock.

The birds of the area are hawks, finches, ground sparrous, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map).

The location site sits on the edge of a small ridge which runs from South to North. The location is paralleled by 2 small unnamed drainages which drain Northerly into the Strawberry River drainage.

The geologic structure of the location site is of the Uinta formation and consists of a yellowish-brown gravelly sand (SP-CL) with some sandstone outcrops.

The ground slopes through the location to the North at approximately 7-1/2% grade.

Oil Development Company of Utah  
Section 9, T4S, R5W, U.S.B. & M.

The location site is vegetated by sagebrush and grasses with some pinion and juniper in the drainages.

There are no occupied dwellings or other facilities of this nature within a reasonable close proximity of the proposed location site.

There are no visible archeological, historical, or cultural sites within any reasonable close proximity of the location site (See Topographic Map).

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Marvin L. Webb  
Oil Development Company of Utah  
P. O. Box 12058  
Amarillo, Texas 79101

Tel: (806) 376-5741

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Oil Development Company of Utah and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

6-9-78  
DATE

Marvin L. Webb  
Marvin L. Webb

OIL DEVELOPMENT COMPANY OF UTAH

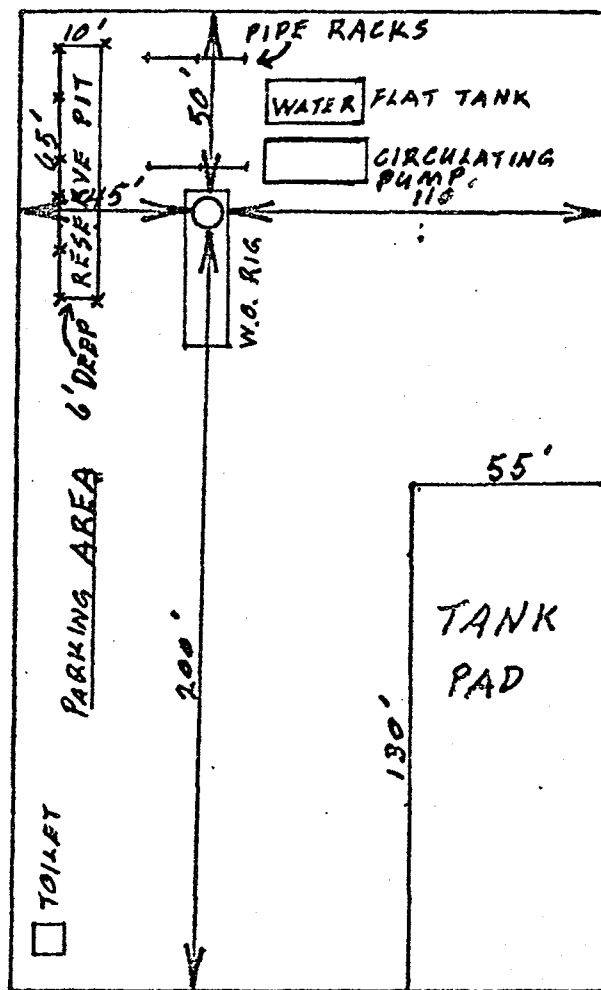
LOCATION LAYOUT  
SHEET



A SANTA FE INDUSTRIES COMPANY

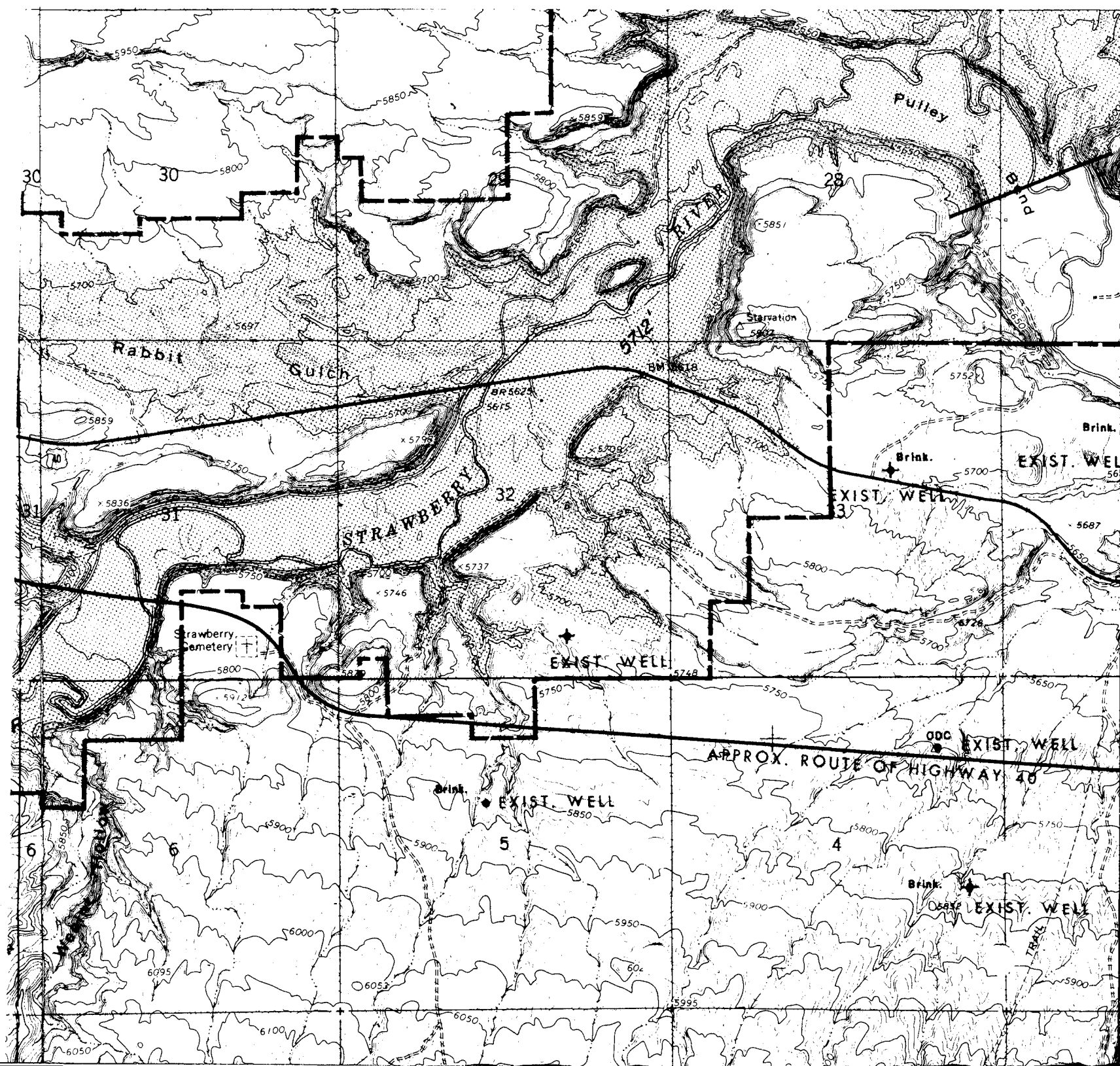


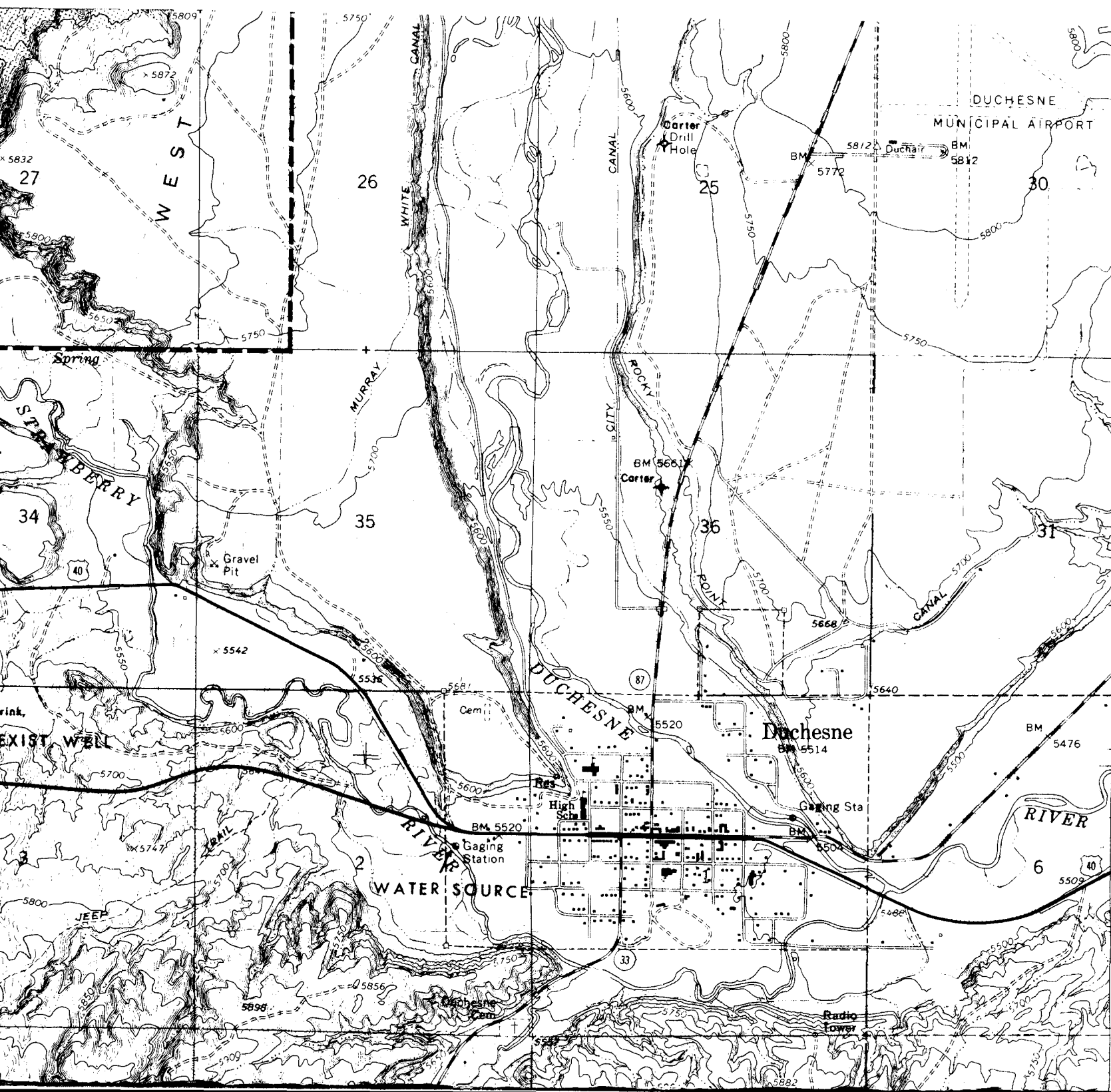
PROPOSED LOCATION

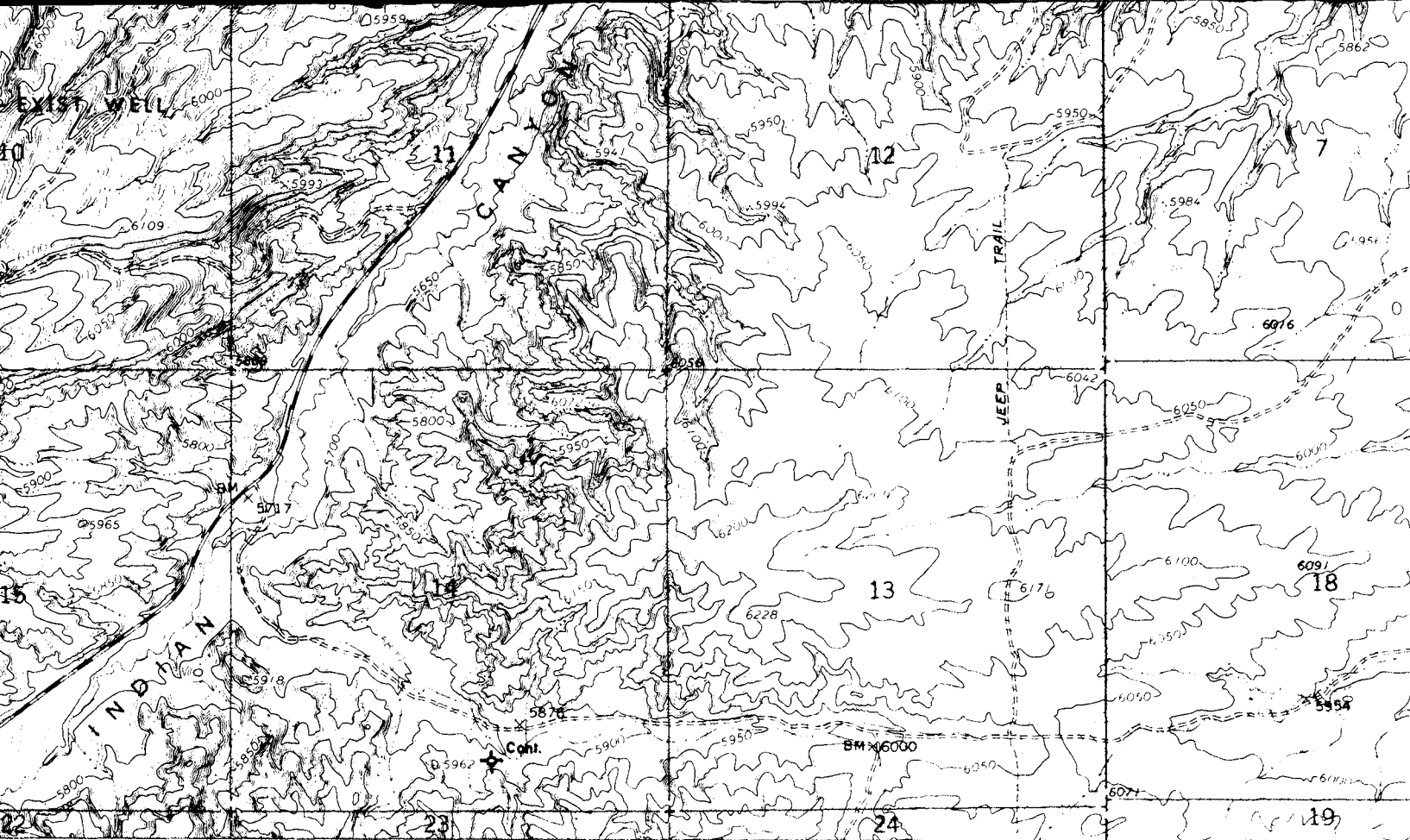


ACCESS  
ROAD

SCALES 1" = 50'

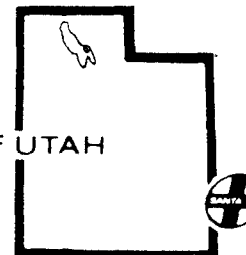






OIL DEVELOPMENT COMPANY OF UTAH

AMARILLO, TEXAS



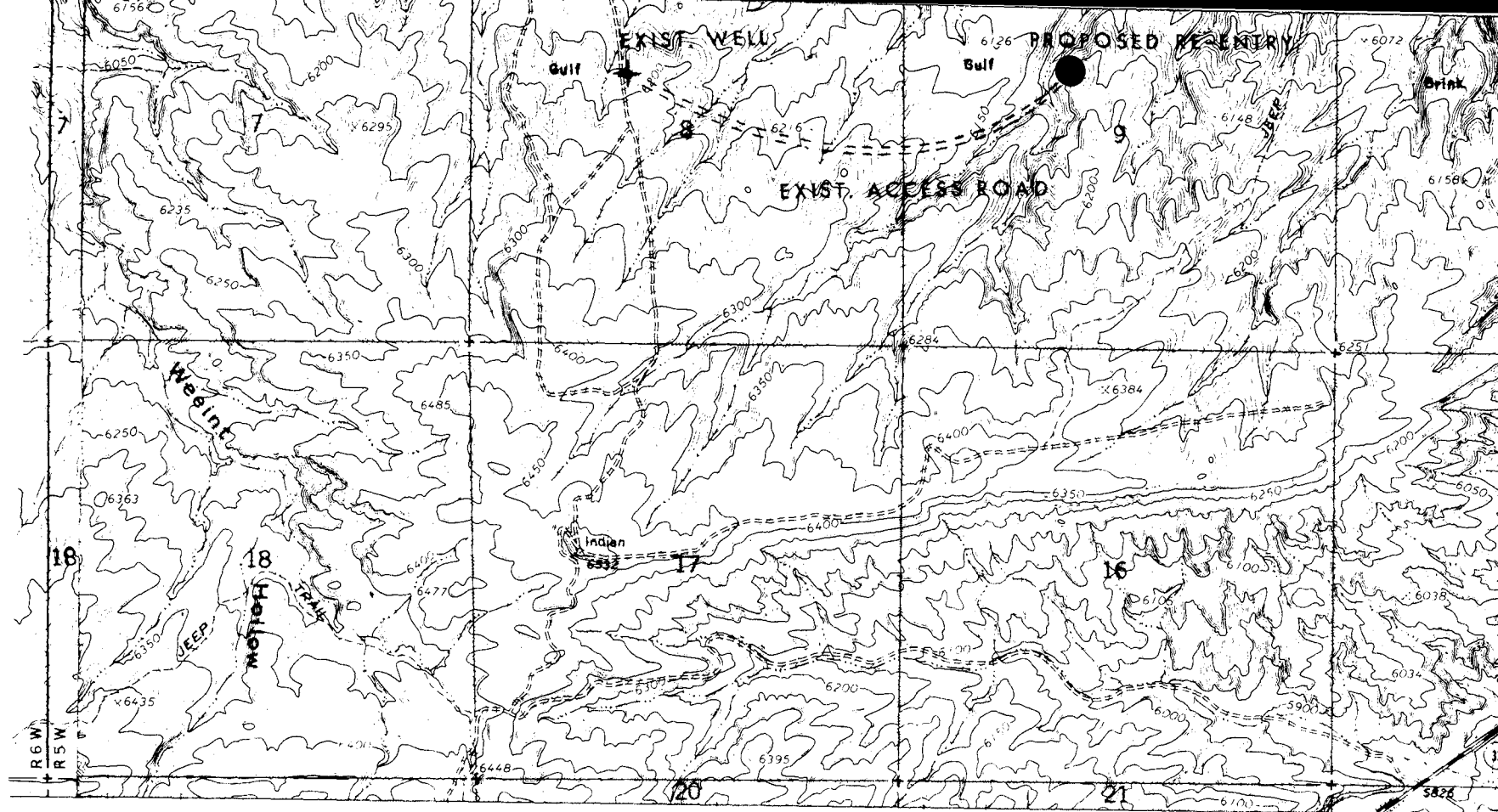
CEDAR RIM & STARVATION FIELD  
DUCHESNE COUNTY, UTAH

TOPOGRAPHIC MAP  
● PROPOSED RE - ENTRY

DATUM:  
CONTOUR INTERVAL: 10'  
GEOLOGY BY: USGS

SCALE: 1" = 2000'  
DATE: 6-78  
DRAFTING: USGS





STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3543	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>formerly TL 634</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Oil Development Company of Utah				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 12058, Amarillo, TX 79101				8. FARM OR LEASE NAME ODC Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1928' FNL & 1920' FWL (SE NW)  At top prod. interval reported below  At total depth  re-entered				9. WELL NO. Gulf Ute #3	
14. PERMIT NO. 43-013-20179				12. COUNTY OR PARISH Duchesne	
DATE ISSUED 6-15-78				13. STATE Utah	
15. DATE SPURD	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
8-3-78	9-13-78	9-25-78	GR 6075', KB 6090.5		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8282	8204		→	rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6642-8168 Wasatch				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CCL-CBL-GR				27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	42.5	53'	22"	75 sx Regular cement	
10-3/4"	40.5	300'	13-3/4"	225 sx Regular cement	
7-5/8"	26.4	4226'	9-7/8"	190 sx cement	
5"	13 & 15	8282'	7-7/8"	195 sx cement	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-1/16"	6500'	6500'			
1-1/4"	5450'	NA			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6642-50, 9 shots 6950-58, 9 shots			DEPTH INTERVAL (MD)		
6730-40, 11 shots 6966-86, 21 shots			AMOUNT AND KIND OF MATERIAL USED		
6750-77, 28 shots 7024-30, 7 shots			6642-8168'		
6820-28, 9 shots 7048-51, 4 shots			26,000 gal. 15% HCL acid		
6843-47, 5 shots 7110-36, 27 shots *					
6922-32, 11 shots 7150-58, 9 shots					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
9-25-78		Flowing		producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9-26-78	24		→	360	588
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
450	0	→	360	588	95
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35 MCFPD used for fuel, 553 MCFPD vented				NA	
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Marvin J. Webb</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>October 17, 1978</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Additional Perforations:

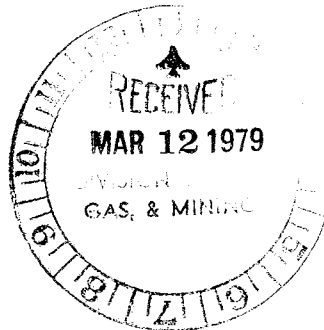
7172-78	7 shots
7210-14	5 shots
7220-24	5 shots
7228-34	7 shots
7260-76	17 shots
7352-57	6 shots
7488-92	5 shots
7512-18	7 shots
7592-96	5 shots
7648-56	9 shots
7838-43	6 shots
7983-88	6 shots
8020-30	11 shots
8102-06	5 shots
8162-68	7 shots

Total 258 shots



# SANTA FE ENERGY COMPANY

ODC DIVISION AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741



March 8, 1979

AD-118-26

RE: Merger of Oil Development Company  
of Utah into Santa Fe Energy Company

State of Utah, Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah

Attention: Scheree Wilcox

Gentlemen:

As per our telephone conversation of this date, this is to advise you that the Office of Lt. Governor/Secretary of State, of the State of Utah, did certify and authorize Santa Fe Energy Company, a Texas Corporation, to do business in the State of Utah, on February 26, 1979. He also authorized on that date the merger of Oil Development Company of Utah, a Delaware Corporation, into Santa Fe Energy Company which was completed February 1, 1979, under the laws of the State of Texas, the domicile state for Santa Fe Energy Company. In this connection, all operations in your state heretofore conducted by Oil Development Company of Utah are now to be conducted and operated under the name of Santa Fe Energy Company.

I am enclosing a general purpose rider issued by the American Casualty Company of Reading, Pennsylvania, in the amount of \$25,000.00, with Santa Fe Energy Company as a principal and in favor of the State of Utah, with the effective date of this bond being February 1, 1979.

Should any additional information concerning this merger be needed by your office, please contact me and we will furnish the additional information upon request. I would like to thank you in advance for your cooperation and should you have any questions, please feel free to contact us.

Yours very truly,

*Vernon D. Dyer*  
Vernon D. Dyer

Regional Landman - Mid-Continent

*Retained for 3/18/79*  
Enclosures  
VDD/cw



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

March 13, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

1535-9681  
Down

Santa Fe Energy Company  
P.O. Box 12058  
Amarillo, Texas 79101

ATTENTION: Vernon D. Dyer, Regional Landman - Mid-Continent

Dear Mr. Dyer:

Thank you for your letter of March 8, 1979 advising this Division of the effective date of merger between Oil Development Company of Utah and Santa Fe Energy Company.

However, please be advised that effective June 1, 1978, the Board of Oil, Gas, and Mining revised Rule C-1 relative to the bonding requirements for the State of Utah; that is, a statewide drilling and plugging bond is now \$50,000 rather than \$25,000. Consequently, I am herewith returning the \$25,000 general purpose rider issued by American Casualty Company on your behalf.

Please have your surety issue a \$50,000 rider and forward to this office at your earliest convenience.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

SCHEREE WILCOX  
Administrative Assistant

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3543
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1928' FNL & 1920' FWL		8. FARM OR LEASE NAME ODC Tribal
14. PERMIT NO.		9. WELL NO. Gulf Ute #3-9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6075' GR 6090.5' KB		10. FIELD AND POOL, OR WILDCAT Indian Ridge
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-T4S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

FULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Pit Permit

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

At this site there is a small pit that has been available since the initial completion. Any fluid that might be released from a tank battery upset would be retained in the pit and removed within 48 hours.

Although little or no produced fluids have gone into this pit since the initial completion, we respectfully request permission to retain this pit as an emergency pit.

RECEIVED

MAY 24 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*William F. Parks*  
William F. Parks

TITLE

Dist Production Engineer

DATE

May 22, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE04

# Santa Fe Energy Company

031705



Central Division-Rocky Mountain District  
Security Life Building  
Suite 2600  
Denver, Colorado 80202-4330  
303/825-5101

September 9, 1986

RECEIVED  
MAR 13 1987

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

10815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

*Curtis G. Alexander*

Curtis G. Alexander  
Production Clerk

CGA:sew

Attachments



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

14-20-H62-3542

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

1. Type of Well



Oil Well



Gas Well



Other (specify)

9. Well Name and Number

3-9

2. Name of Operator

Medallion Exploration

10. API Well Number

4301320179

3. Address of Operator

2091 East 4800 South #22 SLC UT 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Indian Ridge

5. Location of Well

Footage : 1928' FNL & 1920' FWL

County : Duchesne

QQ, Sec. T., R., M. : T4S, R5W, Sec. 9

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1992 Medallion Exploration will assume responsibility as the Operator of the here-in described well.

**RECEIVED**  
APR 07 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title

Date

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

14-20-H62-3543

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil  
WellGas  
Well

Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator

2091 East 4800 South, Ste 22  
Salt Lake City, UT 84117

4. Telephone Number

(801) 277-0801

9. Well Name and Number

Ute Tribal 3-9

10. API Well Number

43-013-20179

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1928' FNL & 1920' FWL  
QQ, Sec. T., R., M. : Section 9-T4S-R5WCounty : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Ownership</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator/Ownership Notice

Former Operator: Santa Fe Energy Oper. Part., L.P.  
 1616 S. Voss, Ste 400  
 Houston, TX 77057

(713) 783-2401

Present Operator: Medallion Exploration  
 2091 East 4800 South, Ste 22  
 Salt Lake City, UT 84117

(801) 277-0801

Santa Fe Energy Operating Partners, L.P. hereby relinquishes operatorship effective 4/1/92.

**RECEIVED**

APR 14 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Sandra K. Boothe

Sandra K. Boothe Title

Production Tech

Date

4/9/92

(State Use Only)



# Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company  
Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

RECEIVED

APR 14 1992

DIVISION OF  
OIL GAS & MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Ste 350  
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator  
Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6	14-20-H62-2494
Ute 1-3C6	14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

If there are any questions, please call.

Sincerely,

*Sandy Boothe*

Sandy Boothe

Enclosures  
xc: Medallion Exploration

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92) (SFEOP)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>SANTA FE ENERGY OPER. COMPANY</u>
(address)	<u>2091 E. 4800 S., STE 22</u>	(address)	<u>1616 S. VOSS, STE 300</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>HOUSTON, TX 77057</u>
	<u>JAKE HAROUNY</u>		<u>SANDRA BOOTHE</u>
	phone <u>(801) 277-0801</u>		phone <u>(713) 783-2401</u>
	account no. <u>N 5050</u>		account no. <u>N0815</u>

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (rec'd 4-14-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (rec'd 4-7-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-26-92)
- See 6. Cardex file has been updated for each well listed above. (5-20-92)
- See 7. Well file labels have been updated for each well listed above. (5-20-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-20-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

### FILING

- Lee 1. Copies of all attachments to this form have been filed in each well file.
- Lee 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

920519 Bbm/Vernal "Approved 4-14-92 eff. 4-1-92" copies of approvals being mailed.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-3543

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

9. Well Name and Number

UTE TRIBAL 3-9

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

43-013-20179

3. Address of Operator

2091 E. 4800 S. #22 SLC, UT 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

CEDAR RIM

5. Location of Well

Footage : 1928' FNL &amp; 1920' FWL

County : DUCHESNE

QQ, Sec. T., R., M. : T4S, R5W, SEC. 9

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Multiple Completion  
☒ Other PLACE WELL BACK ON PRODUCTION
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Recompletion  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Approximate Date Work Will Start 6/29/92SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Other
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR PLANS TO PLACE THE NOTED WELL BACK  
ON PRODUCTION BY PERFORMING THE FOLLOWING PROCEDURE:

CLEAN THE WELL. DRILL OUT THE SCALE. TEST THE WASATCH  
ZONES FOR OIL AND WATER. ACIDIZE THE WELL AS REQUIRED.  
PLACE THE WELL BACK ON PRODUCTION.

NOTE: MEDALLION WILL COMPLETE THIS WORKOVER UNDER THE  
HOUSE BILL #110.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

A. MAJDI

Title

OPERATIONS

Date

6/25/92

(State Use Only)

RECEIVED

JUL 06 1992

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-H62-3543

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

3-9

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301320179

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

5. Location of Well

Footage : Sec 9 T4S, R5W  
QQ. Sec. T., R., M. : 1928' FNL & 1920 FWL (SE NW)

County : DUCHESNE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other                   | <u>CLEANED OUT WELL</u>                              |

Date of Work Completion 8/8/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To improve production, Medallion cleaned out the wellbore on the referenced well, perforated & reperforated the attached listed intervals @ 2 shots per foot.

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDA

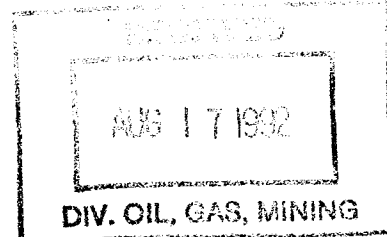
Title

Operations

Date

8/10/92

(State Use Only)



3-9D5

PERFS

2 SHOTS PER FT

PERFS

7110 7120

7150 7158

7172 7178

7238 7244

7264 7274

7292 7296

7318 7326

7344 7354

7465 7475

7488 7492

7524 7528

7576 7580

7590 7596

7630 7634

7674 7682

7686 7692

7732 7736

7748 7756

7772 7776

7806 7820

7838 7848

7910 7918

7959 7964

7980 7990

7998 8008

8020 8030

8044 8050

8100 8106

8160 8170

-----  
TOTALS: 211' 422 HOLES



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14204623543

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

TRIBAL 3-9

2. Name of Operator:

Medallion Exploration

9. API Well Number:

4301320179

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:

ALTAMONT

4. Location of Well

Footages:

OO, Sec., T., R., M.:

1,928' FNL & 1,920' FWL  
SE NW, Sec. 9, T4S, R5W

County:

State:

Duchesne  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Change Of Operator</b> |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

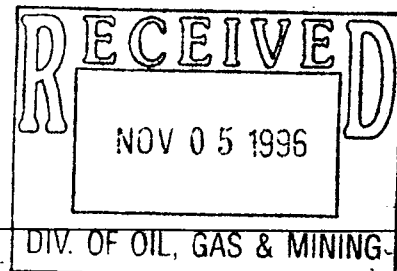
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1928' FNL 1920' FWL

SENW 9-4S-5W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

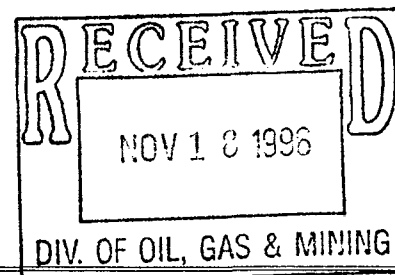
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OF OPERATOR  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Joseph P. Barrett  
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

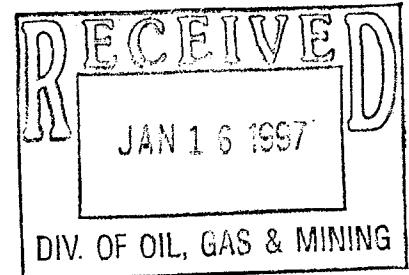
## memorandum

DATE: January 13, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twنشp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y	2461	n/a
3S	6W	9	Tribal 2-9C6	SWSW	Y		
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

# **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <i>[initials]</i>	6- <i>[initials]</i>
2- <i>[initials]</i>	7- <i>[initials]</i>
3- <i>[initials]</i>	8- <i>[initials]</i>
4- <i>[initials]</i>	9- <i>[initials]</i>
5- <i>[initials]</i>	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP LAND  
 Phone: (303) 606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-20179</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## **OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- Lee 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- Lee 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)    If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)   , as of today's date   . If yes, division response was made to this request by letter dated   .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- LC 1. Copies of documents have been sent on    to    at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated    19   , of their responsibility to notify all interest owners of this change.

## FILMING

- LC 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

970116 BIA / Apr. 1-13-97.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 11, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

*43-013-20179*  
Re: Well No. Ute Tribal 3-9D5 (3-9)  
SENW, Sec. 9, T4S, R5W  
Lease 14-20-H62-3543  
Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **45 SW 9**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43-013-20179**

10. Field and Pool, or Wildcat:

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

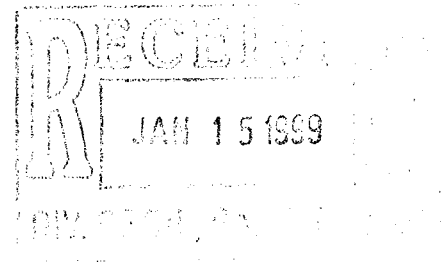
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature: *Greg Davis*

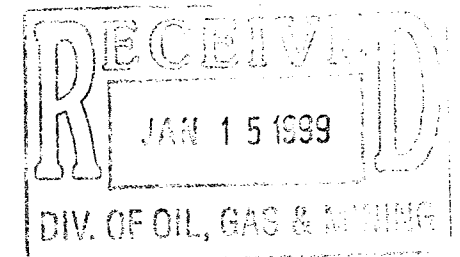
Title: **PRODUCTION SERVICES SUPVR**

Date: **1/13/99**

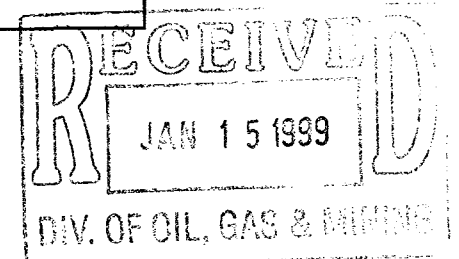
(This space for Federal or State office use)



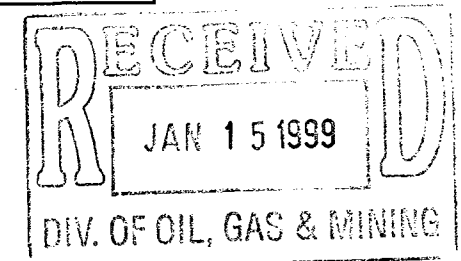
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



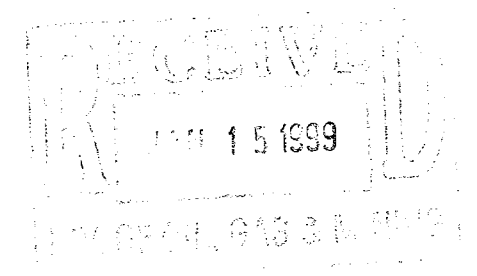
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
1420H623543

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE TRIBAL 3-9 (3-9D5)9. API Well No.  
43-013-2017910. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1928' FNL 1920' FWL  
SENW SECTION 9-T4S-R5W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other CHANGE OF OPERATOR
- 
- ☐
- Change of plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

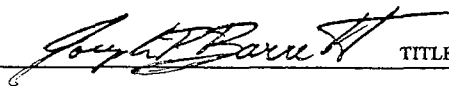
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE  
OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed



TITLE

Sr. Vice-President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JAN 04 2000

DIVISION OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U38270-14-20-H62-3543

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. PhoneNo. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9-T4S-R5W SENW

8. Well Name and No.

Ute Tribal 3-9 (3-9D5)

9. API Well No.

43-013-20179-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume) ☐ Water Shut-Off

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Well Integrity

☒ Other Change Of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-20179

10. Field and Pool, or Wildcat:

County:

State: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF  
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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DIVISION OF  
OIL, GAS AND MINING

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. UNIT or CO AGREEMENT NAME	
8. WELL NAME and NUMBER: Exhibit "A"	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	
11. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
12. NAME OF OPERATOR: El Paso Production Oil & Gas Company	
13. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078	
14. PHONE NUMBER: 435-789-4433	
15. LOCATION OF WELL	
16. FOOTAGES AT SURFACE:	
17. COUNTY:	
18. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	
19. STATE: UTAH	

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

space for State use only

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

(See Instructions on Reverse Side)

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

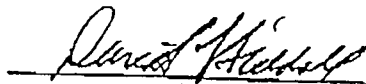
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
(Margaret E. Roark, Assistant Secretary)

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

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DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

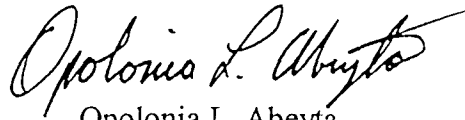
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. CDW ✓

2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/04/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/09/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/09/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/09/2002
- Is the new operator registered in YES Business Number: 608186-0143  
the State of Utah:
- If **NO**, the operator was contacted: N/A

6. (R649-9-2) Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on  
listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells  
listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,  
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division  
of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES GOVERNMENT  
memorandum

DATE: NOV 01 2002

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation  
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

— cc: Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

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NOV 05 2002

DIVISION OF  
OIL, GAS AND MINING

WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

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NOV 06 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
1420H624873

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
GULF UTE 3-9  
UTE TRIBAL 3-9 (3-905)

2. Name of Operator  
EL PASO O&G COMPANY

Contact: MARGIE HERRMANN  
E-Mail: Margaret.Herrmann@EIPaso.com

9. API Well No.  
43-013-20179

3a. Address  
P O BOX 120  
ALTAMONT, UT 84001

3b. Phone No. (include area code)  
Ph: 435.454.4236  
Fx: 435.454.3970

10. Field and Pool, or Exploratory  
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T4S R5W SENW 1928FNL 1920FWL

11. County or Parish, and State  
DUCHESNE COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE: INC #CJ03001

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONED STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE RECOMMENDATION.**  
The well has been nonactive or nonproductive for 5 years 7 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Signature required.

Federal Approval of This Action is Necessary

*[Signature]*  
Utah Division of Oil, Gas and Mining

**RECEIVED**  
JAN 28 2003

March 6, 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18012 verified by the BLM Well Information System  
For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN

Title PREPARER

Signature (Electronic Submission)

Date 01/27/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_  
**COPY SENT TO OPERATOR**  
Date: 3-2-03  
Initials: CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 9, T4S-R5W, SENW 1928' FNL, 1920' FWL**

5. Lease Serial No.

**14-20-H6-24873**

6. If Indian, Allottee or Tribe Name

**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**UTE TRIBAL 3-9D5**

9. API Well No.

**43-013-20179**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

COPY SENT TO OPERATOR  
Date: 10-25-06  
Initials: RM

Approved by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 10/24/06  
By: D. S. [Signature]

\* Appy shall be placed at the base of surface casing (also ± BMSGW) @ 300'

**RECEIVED**

**OCT 20 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

**10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: GULF UTE 3-9D5**

**API #: 4301320179**

**SEC 9-T4S-R5W SE/NW**

**DUCHESNE COUNTY, UT**

**BLM LEASE #: 1420H624873**

### **WELL DATA:**

**ELEVATIONS: GL 6,076' KB 6,091'**

**FORMATION TOPS: GREEN RIVER @ 4,808'; WASATCH @ 6,738'**

**DRILL DEPTH: 8,282'**

**PBTD: 8,204'**

**HOLE/CASING SIZES:**

- 13-3/4" hole 10-3/4" 40.5# GRADE UNKNOWN @ 300' with 225 sks
- 9-7/8" hole 7-5/8" 26.4# GRADE UNKNOWN @ 4,226' with 190 sks
- 7-7/8" hole 5" 13 & 15# GRADE UNKNOWN @ 8,282' with 195 sks

### **TUBING DETAIL:**

- Last reported workover is from September, 1996. At that time the well was on jet pump and had 2-3/8" tubing with the seat nipple at 6,450'. EOT was not reported.

### **PERFS:**

6,642'-50'; 6,730'-40'; 6,750'-77'; 6,820'-28'; 6,843'-47'; 6,922'-32'; 6,950'-58';  
6,966'-86'; 7,024'-30'; 7,048'-51'; 7,110'-36'; 7,172'-78'; 7,150'-58'; 7,210'-8,168'(gross);  
8,090'-8,222' (gross)

### **NOTES:**

- Well was spudded January 25, 1967.
- Well was P&A October, 1972.
- Well was re-entered August, 1978.
- 300 sks cement squeeze @ 6,933' August, 1978.
- 50 sks cement squeeze @ 7,885' September, 1978.
- Well has been shut in since July, 1997.

**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

### **ABANDONMENT PROGNOSIS:**

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank. If needed, unload +/-6,800' 2-7/8" tubing. Recover jet pump. Remove wellhead equipment. NUBOPE.
3. PU 5" CICR and TIH setting CICR @ 6,960'.
4. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
5. RU perforators and RIH to perforate squeeze holes at top of Green River @ 4,808'. POOH w/ wireline and RD perforators.
6. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
7. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
8. Cut 5" casing at 4,275'. This is 50' below 7-5/8" intermediate casing. Retrieve 5" casing.
9. TIH with tubing to 4,325''. This is 50' into 5" casing.
10. RU cementers. Mix and spot balanced plug of 30 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 4,325' to 4,175'. TOOH.
11. TIH with tubing and tag top of cement plug. TOOH. TIH w/ 7-5/8" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
12. PUH with tubing to 100'. Mix and spot 25 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
14. RDMOPU.
15. Restore location.

WELL NAME: GULF UTE 3-9D5  
WELL AS IS

KB 6,091'  
GROUND LEVEL 6,076'

SURFACE 10.75" 40.5# 300'

INTERMEDIATE 7.625" 26.4# 4,226'

GREEN RIVER TOP @ 4,808'

2-3/8" TUBING W/ SN @ 6,450': EOT IS UNKNOWN: WELL WAS ON JET PUMP AS OF SEPT '96

TOC @ 6,600': CBL 9/13/1978

PERFS: 6,642' - 8,222'

WASATCH TOP @ 6,738'

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

60 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

LONGSTRING 5" 13&15# 8,282'

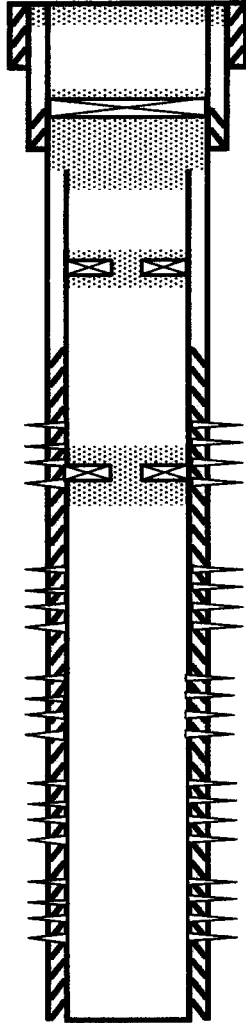
TD 8,282'

ORIGINAL PBTD 8,242'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	?	300'
9.875"	7.625"	26.4#	?	4,226'
7.875"	5"	13&15#	?	8,282'

NOTE: NOT TO SCALE

**WELL NAME: GULF UTE 3-9D5**  
**PROPOSED P&A**



KB 6,091'  
GROUND LEVEL 6,076'

25 SKS CEMENT TO SURFACE

SURFACE 10.75" 40.5# 300'

7-5/8" CIBP CAPPED W/ 10 SKS CEMENT

INTERMEDIATE 7.625" 26.4# 4,226'

BALANCED PLUG 30 SKS CEMENT

CICR @ 4,750' W/ 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS

GREEN RIVER TOP @ 4,808'

TOC @ 6,600': CBL 9/13/1978

PERFS: 6,642' - 8,222'

CIRC @ 6,690' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS CEMENT

WASATCH TOP @ 6,738'

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

60 SKS CEMENT SQUEEZE @ 7,865': 9/8/1978

LONGSTRING 5" 13&16# 8,282'  
TD 8,282'  
ORIGINAL PBTD 8,242'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	?	300'
9.875"	7.625"	26.4#	?	4,226'
7.875"	5"	13&16#	?	8,282'

NOTE: NOT TO SCALE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EL PASO E&P COMPANY, L.P.

3a. Address  
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC. 9, T4S-R5W, SENW 1928' FNL, 1920' FWL

5. Lease Serial No.  
14-20-H6-24873

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBAL 3-9D5

9. API Well No.  
43-013-20179

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

COPY SENT TO OPERATOR  
Date: 5/24/07  
Initials: C/HO

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LISA PRETZ

Title ENGINEERING TECH

Signature

Date

05/10/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Office

Date

Federal Approval of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: GULF UTE 3-9D5**  
**API #: 4301320179**  
**SEC 9-T4S-R5W SE/NW**  
**DUCHESNE COUNTY, UT**  
**BLM LEASE #: 1420H624873**

### **WELL DATA:**

**ELEVATIONS: GL 6,076' KB 6,091'**  
**FORMATION TOPS: GREEN RIVER @ 4,808'; WASATCH @ 6,738'**  
**DRILL DEPTH: 8,282'**  
**PBTD: 8,204'**  
**HOLE/CASING SIZES:**

13-3/4" hole 10-3/4" 40.5# GRADE UNKNOWN @ 300' with 225 sks  
9-7/8" hole 7-5/8" 26.4# GRADE UNKNOWN @ 4,226' with 190 sks  
7-7/8" hole 5" 13 & 15# GRADE UNKNOWN @ 8,282' with 195 sks

### **TUBING DETAIL:**

- Last reported workover is from September, 1996. At that time the well was on jet pump and had 2-3/8" tubing with the seat nipple at 6,450'. EOT was not reported.

### **PERFS:**

6,642'-50'; 6,730'-40'; 6,750'-77'; 6,820'-28'; 6,843'-47'; 6,922'-32'; 6,950'-58';  
6,966'-86'; 7,024'-30'; 7,048'-51'; 7,110'-36'; 7,172'-78'; 7,150'-58'; 7,210'-8,168'(gross);  
8,090'-8,222' (gross)

### **NOTES:**

- Well was spudded January 25, 1967.
- Well was P&A October, 1972.
- Well was re-entered August, 1978.
- 300 sks cement squeeze @ 6,933' August, 1978.
- 50 sks cement squeeze @ 7,885' September, 1978.
- Well has been shut in since July, 1997.

**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

### **ABANDONMENT PROGNOSIS:**

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank. If needed, unload +/-6,800' 2-7/8" tubing. Recover jet pump. Remove wellhead equipment. NUBOPE.
3. PU 5" CIBP, TIH and set @ 6,600'.
4. RU cementers. Mix and spot 10 sks Class G retarded cement to top of CIBP. Pull 4 jts of tubing and reverse clean with corrosion inhibited produced water (CIPW). TOOH.
5. RIH and perf squeeze holes at 4,276' (50' below 7-5/8" intermediate casing shoe). Establish pump in rate. Check 5" – 7 5/8" annulus for circulation.
6. RIH and set CICR at 4,176'. Mix and spot 100 sks Class G. Squeeze 80 sks below CICR and pull out and spot 20 sks on top. Pull four stands and reverse circulate tubing clean with CIPW. WOC. Drop down and tag TOC. POOH.
7. RIH and perf squeeze holes at 2,222' (Top of Upper Green River). Establish pump in rate. Check 5" – 7 5/8" annulus for circulation.
8. RIH and set CICR at 2,122'. Mix and spot 50 sks Class G. Squeeze 40 sks below CICR and pull out and spot 10 sks on top. Pull four stands and reverse circulate tubing clean with CIPW. WOC. Drop down and tag TOC. POOH.

**NOTE:** If circulation is established up 5" – 7 5/8" annulus, proceed with step 9a, otherwise skip to step 9b.

- 9a. Perf squeeze holes at 350'. Establish circulation. Set CICR at 250'. Mix and pump 85 sacks Class G w/ 2% CaCl<sub>2</sub> in mix water. Pump 75 sks below CICR and pull out and spot 10 sks on top. POOH to 100'.
- 9b. RIH and set CIBP at 350'. Mix and spot 10 sks of Class G cement on top of CIBP. POOH to 100'.
10. Mix and spot 10 sks Class G w/ 2% CaCl<sub>2</sub> in mix water from 100' to surface.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
7. RDMO.
8. Restore location to BLM specs.

WELL NAME: GULF UTE 3-9D5

WELL AS IS

KB 6,091'  
GROUND LEVEL 6,076'

SURFACE 10.75" 40.5# 300'

INTERMEDIATE 7.625" 28.4# 4,226'

GREEN RIVER TOP @ 2,222'

*Bmscw + 2000' DWD*

2-3/8" TUBING W/ SN @ 6,450': EOT IS UNKNOWN: WELL WAS ON JET PUMP AS OF SEPT '98

TOC @ 6,800': CBL 9/13/1978

PERFS: 6,642' - 8,222'

WASATCH TOP @ 6,738'

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

50 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

LONGSTRING 5" 13&15# 8,282'  
TD 8,282'  
ORIGINAL PBTD 8,242'

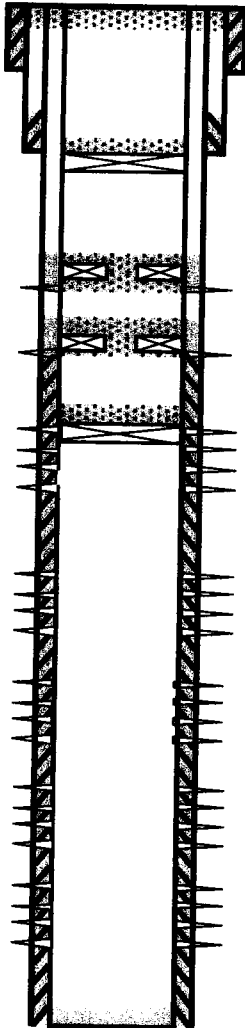
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7.875"	5"	13&15#	?	8,282'

NOTE: NOT TO SCALE



**WELL NAME: GULF UTE 3-9D5**  
**PROPOSED P&A**

SHOWN PER STEP 9 B



**KB** 6,091'  
**GROUND LEVEL** 6,076'

25 SKS CEMENT TO SURFACE

SURFACE	10.75"	40.5#	300'
INTERMEDIATE	7.625"	28.4#	4,226'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	?	300'
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5" CIBP @ 350' W/ 20 SKS CEMENT

GREEN RIVER TOP @ 2,222'

CICR @ 2,122' W/ 40 SKS SQZ UGR TOP &amp; CAPPED W/ 10 SKS

CICR @ 4,176' W/ 80 SKS SQZ CSG SHOE &amp; CAPPED W/ 20 SKS

TOC @ 6,600': CBL 9/13/1978

CIBP @ 6,600' CAPPED W/ 10 SKS CEMENT

PERFS: 6,642' - 8,222'

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

50 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

LONGSTRING	5"	13&15#	8,282'
TD	8,282'		
ORIGINAL P8TD	8,242'		

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**303-291-6400**

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**14-20-H6-24873**

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**UTE TRIBE**

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**UTE TRIBAL 3-9D5**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**RU WIRELINE TRUCK AND CUT TBG @ 6414'. TOOH.**

**PLUG #1: TIH AND SET CIBP @ 6414'. SPOT 15 SX CMT ON TOP OF CIBP.**

**OPEN 7-5/8" ANNULUS AND PERFORATE TBG @ 4162'. EST RATE INTO HOLES.**

**PLUG #2: TIH OPEN ENDED TO 4266'. SPOT 20 SX CMT.**

**PLUG #3: PERFORATE @ 2322'. SET RETAINER @ 2212'. PUMP 110 SX CMT BELOW RETAINER, CLOSE ANNULUS, PUMP ADDITIONAL 55 SX CMT. SPOT 40 SX CMT ON TOP OF RETAINER.**

**PLUG #4: PERFORATE @ 350'. SET CIBP @ 315'. PUMP 30 SX CMT TO SURFACE FROM 315'.**

**CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 10 SX CMT. TOP OFF ANNULUS W/ 10 SX CMT. WELD ON DRYHOLE PLATE.**

**WELL P&A ON 6/28/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LISA PRETZ**

Title **ENGINEERING TECH**

Signature

Date

**07/20/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**RECEIVED**

**JUL 31 2007**

DIV. OF OIL, GAS & MINING